³ WHC-SP-0969-62

Hanford Site Performance Summary - EM Funded Programs May 1996

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HANFORD SITE PERFORMANCE SUMMARY - MAY 1996

Hanford fiscal-year-to-date (FYTD) schedule performance reflects a four percent unfavorable schedule variance (-\$34.2 million*), an improvement over April 1996, and a three percent cost variance (+\$23.3 million). The schedule variance is primarily attributed to EM-30, Office of Waste Management (-\$23.2 million) and EM-40, Office of Environmental Restoration (-\$5.6 million). Forty-five enforceable agreement milestones were scheduled FYTD; all but two were completed on or ahead of schedule (see Enforceable Agreement Milestones). Notable accomplishments include:

- completion of the Tank Waste Remediation System (TWRS) Privatization Technical Baseline Assumptions and Basis;
- completion of the draft final technical basis safety document to resolve the ferrocyanide safety issue;
- beginning the pouring of concrete for the Spent Nuclear Fuel Canister Storage Building vault substructure;
- delivery of four additional special case waste shipments to PUREX;
- issuance of a Memorandum of Understanding (MOU) associated with the transfer of spent fuel to the 400 Area Interim Storage Area;
- shipment of 684 kilograms (Kg) of hazardous waste and 4,290 cubic feet of low-level waste drums from the 324 Building to burial;
- preparation of a 200 Area Remediation Strategy Document;
- issuance of 20 design documents for review on the interim safe storage of 105-C Reactor;
- completion of a roofing assessment document detailing the condition of approximately 700,000 square feet of roofing on transition facilities;
- completion of acceptance testing of the Environmental Restoration Disposal Facility;
- deactivation of two N-Reactor buildings during May;
- issuance of the N-Area Hazard Analysis and N-Basin Preliminary Hazards Classification documents;
- conduct of a request for proposal and pre-bid meeting for explosive demolition and salvage of the 187C high tanks (cultural resource and biological reviews were also completed); and,
- processing of over 160,500 liters (42,400 gallons) of groundwater and 145 Kg (320 pounds) of carbon tetrachloride to date.

Schedule performance through April was (dollars in millions):

| | <u>BCWP</u> | <u>BCWS</u> | <u>Variance</u> |
|---------------------------------|-------------|-------------|-----------------|
| Hanford - EM Funded Programs | \$839.5 | \$873.7 | (-\$34.2) |

The primary contributors to the unfavorable schedule variance are EM-30 (-\$23.2 million) and EM-40 (-\$5.6 million). Major contributors to EM-30's unfavorable schedule variance are TWRS (-\$16.8 million) and Research (-\$3.3 million).

*Dollar figures include all fund types - expense, capital equipment not related to construction, and construction. Data is derived from the Office of Environmental Restoration and Waste Management's Progress Tracking System.

• TWRS (-\$16.8 million):

- Tank Farm Operations (-\$5.1 million): delay in single-shell tank pumping due to non-watch list tanks flammable gas review and delays in obtaining retained gas samples from Tank 241-AW-101 and three AN tanks:
- Safety Issue Resolution (-\$7.3 million): delay in the flammable gas safety assessment:
- Characterization (-\$2.4 million): sampling limited due to severe inclement weather and associated operational delays related to the flammable gas issue; and.
- Waste Retrieval (-\$2.9 million): engineering change notices and procurement delays has impacted Project W-320, 106-C Slüicing. in the Project W-314, Tank Farm Upgrades, Conceptual Design Report;
- Research (-\$3.3 million)
 - Delays in the 324 Building B-Cell Safety Cleanup and the High-Level Vault Removal Action Projects.

Schedule recovery plans were initiated to mitigate schedule impacts.

EM-40's unfavorable schedule variance (-\$5.6 million) is primarily attributed remedial action schedule delays while awaiting approval of revised remediation strategy; a delay in commencement of N-Basin sediment removal; temporary work suspension at the N-Basin and REDOX facilities to prepare nuclear safety documentation; and, functional organization staffing deferrals.

COST PERFORMANCE

Cost performance through May is as follows (dollars in millions):

| | <u>BCWP</u> | ACWP . | <u>Variance</u> |
|---------------------------------|-------------|---------|-----------------|
| Hanford - EM Funded Programs | \$839.5 | \$816.2 | +\$23.3 |

Performance data reflects a three percent favorable cost variance of \$23.3 million. The majority of the cost variance is attributed to process improvements/efficiencies, restructuring/rightsizing, and efficient use of resources. Individual program performance can be found on page 16.

ENFORCEABLE AGREEMENT MILESTONES

Forty-five enforceable agreement milestones were scheduled FYTD; thirty-nine were completed ahead of schedule, four were completed on schedule, and two are delinquent:

- Tri-Party Agreement Milestone M-41-09, "Start Interim Stabilization of Seven Non-Watch List Tanks," and
- Tri-Party Agreement Milestone M-41-10, "Start Interim Stabilization of Two Flammable Gas Watch List Tanks in 241 A/AX Tank Farm,"

were impacted by the placement of flammable gas administrative controls on all waste storage tanks. The safety assessment that will allow pumping of flammable gas tanks was completed and saltwell pumping has resumed. Tri-Party Agreement Change Request M-41-96-01, which rebaselines the M-41 Interim Milestones, is in dispute resolution and the dispute will be submitted to the Inter-Agency Management Integration Team on June 5, 1996.

Three of the four enforceable agreement milestones identified as in jeopardy were impacted by placement of the flammable gas administrative controls on all Hanford waste storage tanks:

• M-41-08, "Start Interim Stabilization of One Non-Watch List Tank in 241-U Tank Farm," due August 30, 1996;

• M-41-13, "Start Interim Stabilization of Three Organic Waste List

Tanks in 241-U Tank Farm," due August 30, 1996; and,
- M-41-11, "Start Interim Stabilization of Four Flammable Gas Watch List
Tanks in 241-U Tank Farm," due August 30, 1996.

Forecast completion dates cannot be determined until the M-41-96-01 change request dispute has been resolved.

The one remaining Tri-Party Agreement milestone identified as in jeopardy,

M-44-09, "Issue 40 Tank Characterization Reports in Accordance with the Approved Tank Characterization Plans," due September 30, 1996,

was delayed due to a less than required funding authorization and is forecast for completion in April 1998. Westinghouse Hanford Company has proposed that negotiations be expedited with the Tri-Parties on M-44-09 versus securing additional funding.

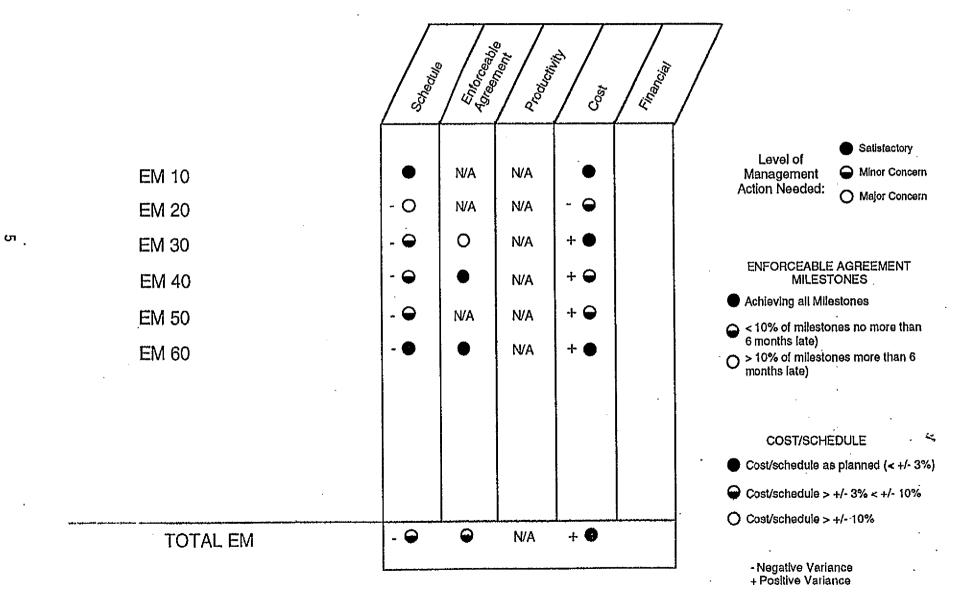
Additional information on these milestones can be found on pages 29 through 31.

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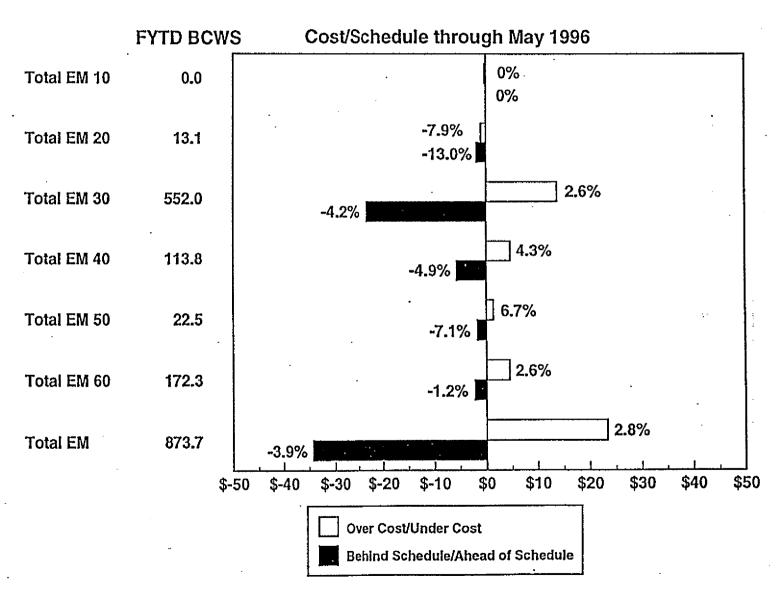
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HANFORD EM STATUS BY CONTROL POINT - All Fund Types -

(May 1996)



Total EM Cost/Schedule Summary Total Dollars

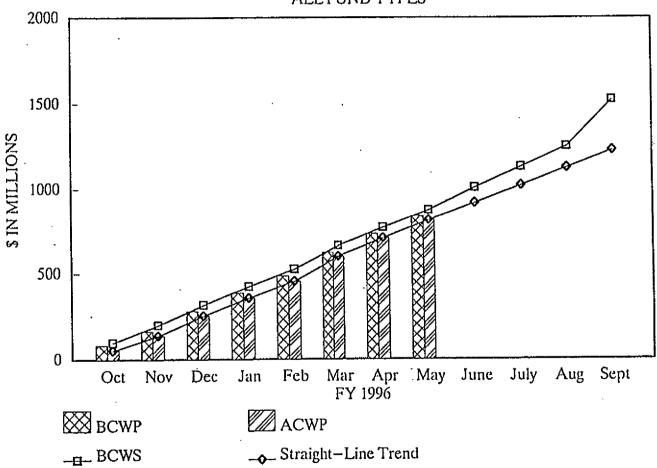


EM COST PERFORMANCE - ALL FUND TYPES

| | | INITIAL BCWS (9/30/95) | BCWS | BCWP | FYTD ACWP | SV | Cv | FY BUDGET | BCWS CHANGE FROM PRIOR MONTH | |
|----|---------------|------------------------------|-------|-------|--------------|---------|-------|--------------|------------------------------------|--|
| Εħ | <i>I</i> 10 | 0.0 | 0.0 | 0.0 | 0.2 | 0.0 | (0.2) | 0.0 | 0.0 | |
| EN | M 20 | 28.4 | 13.1 | 11.4 | 12.3 | . (1.7) | (0.9) | 27.3 | 2.6 | |
| E | A 30 | 948.1 | 552.0 | 528.8 | 515.0 | (23.2) | 13.8 | 977.9 | (9.4) | |
| EN | M 40 | 173.5 | 113.8 | 108.2 | 103.5 | (5.6) | 4.7 | 191.4 | (0.2) | |
| Εľ | / 1 50 | 0.0 | 22.5 | 20.9 | 19.5 | (1.6) | 1.4 | 37.4 | 0.1 | |
| E | √160 | 297.6 | 172.3 | 170.2 | 165.7 | (2.1) | 4.5 | 290.0 | 3.6 | |
| | TOTAL EM | 1,447.6 | 873.7 | 839.5 | 816.2 | (34.2) | 23.3 | 1,524.0 | (3.3) | |

TOTAL EM - FYTD PERFORMANCE ALL FUND TYPES





HANFORD EM STATUS BY WBS - Ali Fund Types -(May 1996)

| .1/RL Contracting Activities | . 0 | NVA NVA NVA NVA NVA NVA | + + + + + + + + + + + + + + + + + + + + |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|----------------------------------------|--------------------------------------------------|
| 1.1/RL Contracting Activities | . 0 | NVA NVA NVA NVA NVA NVA | + + + + + + + + + + + + + + + + + + + + |
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| 1.1/RL Contracting Activities | | NVA NVA | 1.0 |
| 1.1/RL Contracting Activities | | • N/A | 1.0 |
| .1/RL Contracting Activities | | • N/A | 1.0 |
| 1//File Contracting Activities | . 6 | • | |
| 1//RL Contracting Activities | | NVA | 1:81 |
| 1.1/RL Contracting Activities | · • | | |
| 1/RL Contracting Activities | | | |
| 1.1/RL Contracting Activities | 1: 8 | 12.1 | |
| .1/RL Contracting Activities | ļ | | 1.01 |
| .1/RL Contracting Activities | | • | • 5 |
| 1/RL Contracting Activities | * | | ↑ |
| 1/RL Contracting Activities | l- ŏ | | 1.5 |
| .1/RL Contracting Activities | | N/A | |
| .1/RL Contracting Activities | • | | † 🙎 |
| .1/RL Contracting Activities TOTAL EM 10 .1/Transportation .2/HAMMER .3/Richland Analytical Services .4/Emergency Management TOTAL EM 20 .1/TWRS .2.1/Solid Waste .2.1/Solid Waste .3/Transition Projects | - • | | |
| .1/RL Contracting Activities TOTAL EM 10 .1/Transportation .2/HAMMER .3/Richland Analytical Services .4/Emergency Management TOTAL EM 20 .1/TWIS .2.1/Solid Waste .2.2/Liquid Waste | - 5 | NVA | + ě |
| .1/RL Contracting Activities | | | |
| .1/RL Contracting Activities TOTAL EM 10 .1/Transportation .2/HAMMER .3/Richland Analytical Services .4/Emergency Management TOTAL EM 20 .N/A .N/A .N/A .N/A .N/A .N/A .N/A .N/A | | • | :2 |
| .1/RL Contracting Activities TOTAL EM 10 .1/Transportation .2/HAMMER .3/Richland Analytical Services .4/Emergency Management | - 0 | o | • |
| .1/RL Contracting Activities TOTAL EM 10 .1/Transportation .2/HAMMER .3/Richland Analytical Services .4/Emergency Management | 1.0 | NA | |
| .1/RL Contracting Activities TOTAL EM 10 .1/Transportation .2/HAMMER .3/Richland Analytical Services | | | |
| .1/RL Contracting Activities TOTAL EM 10 | | | • • |
| .1/RL Contracting Activities TOTAL EM 10 | | | + ŏ |
| .1/RL Contracting Activities • N/A | 1.0 | N/A | |
| .1/RL Contracting Activities N/A | • | N/A | • |
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LEVEL OF MANAGEMENT ACTION NEEDED:

- Satisfactory
- Miner Concern
- O Major Concern

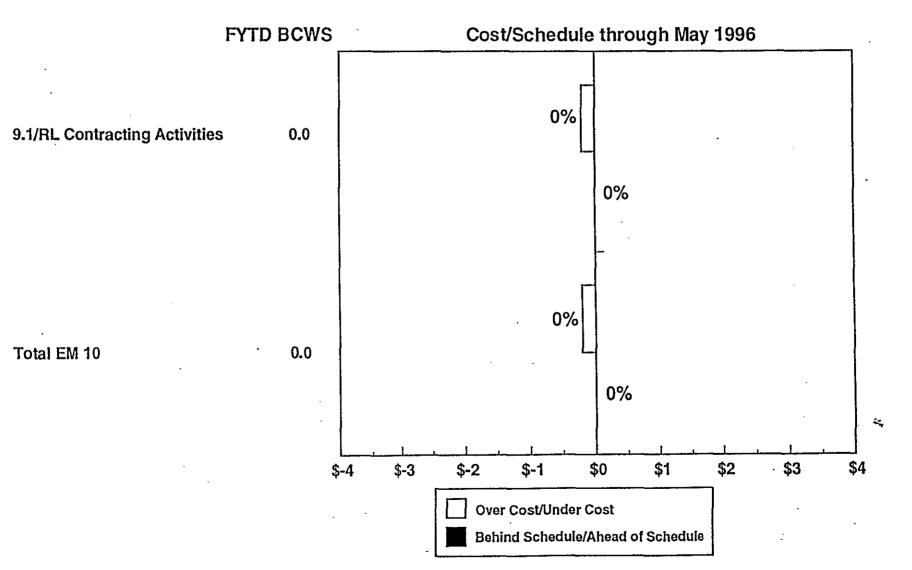
ENFORCEABLE AGREEMENT MILESTONES

- Achieving all Milestones
- < 10% of milestones no more than 6 months late
- O > 10% of milestones more than 6 months late

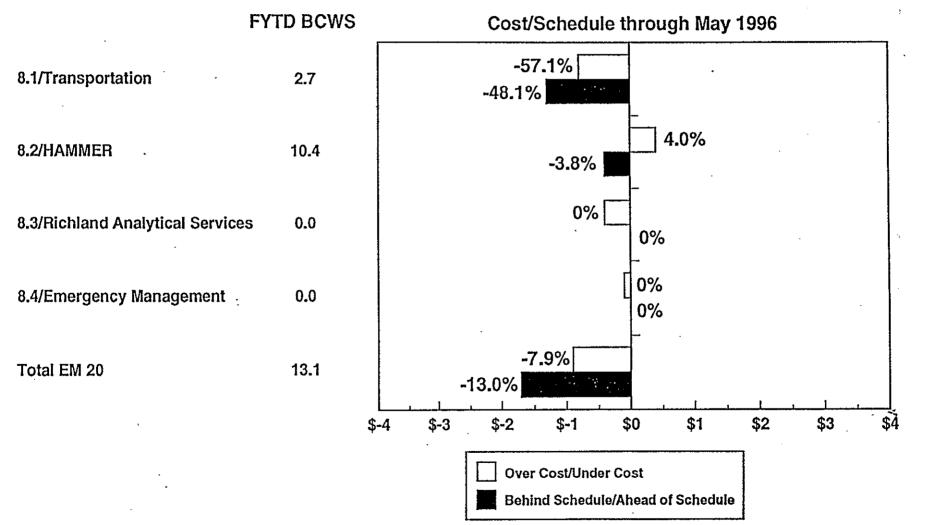
COST/SCHEDULE

- CosVschedule as planned (< 4/- 3%)
- O Cost/schedule > +/- 10%
 - Negative Variance + Positive Variance

EM 10 Cost/Schedule Summary Total Dollars

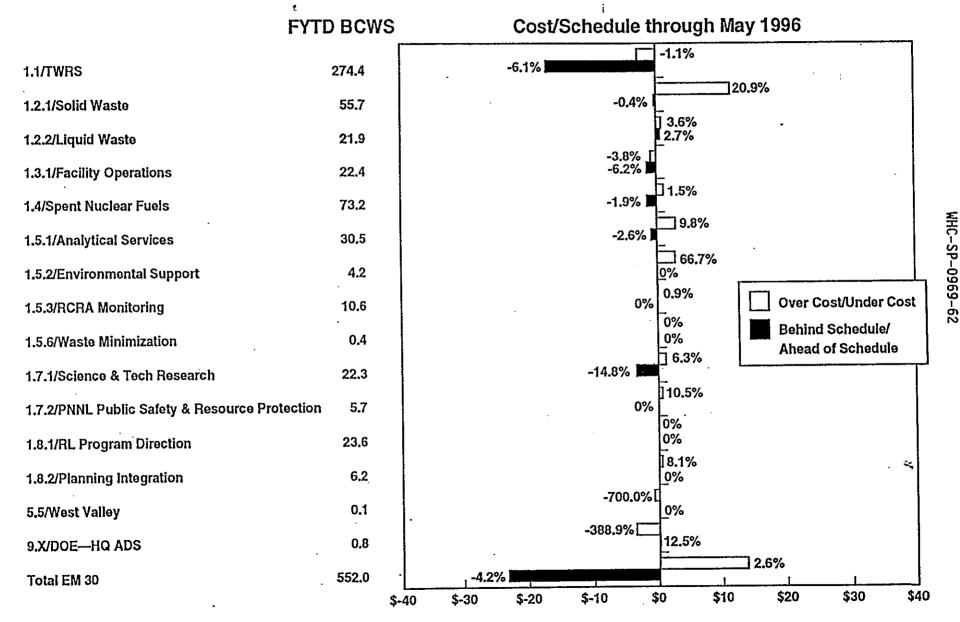


EM 20 Cost/Schedule Summary Total Dollars



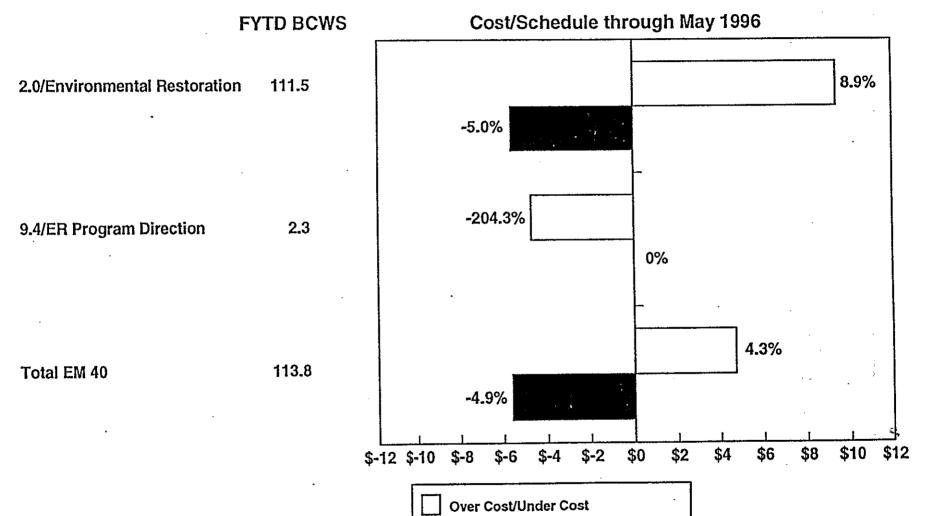
12

EM 30 Cost/Schedule Summary Total Dollars



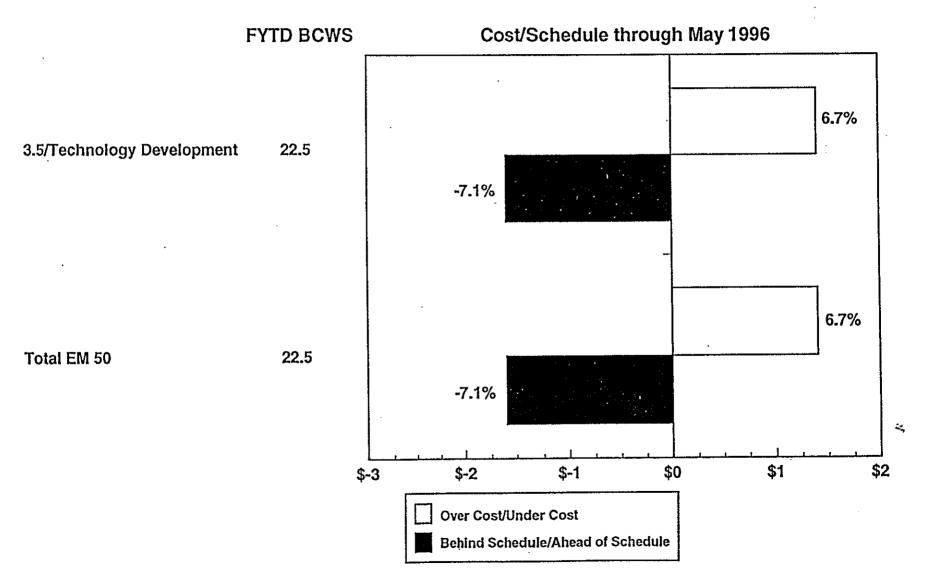
EM 40 Cost/Schedule Summary Total Dollars

(Dollars in Millions)



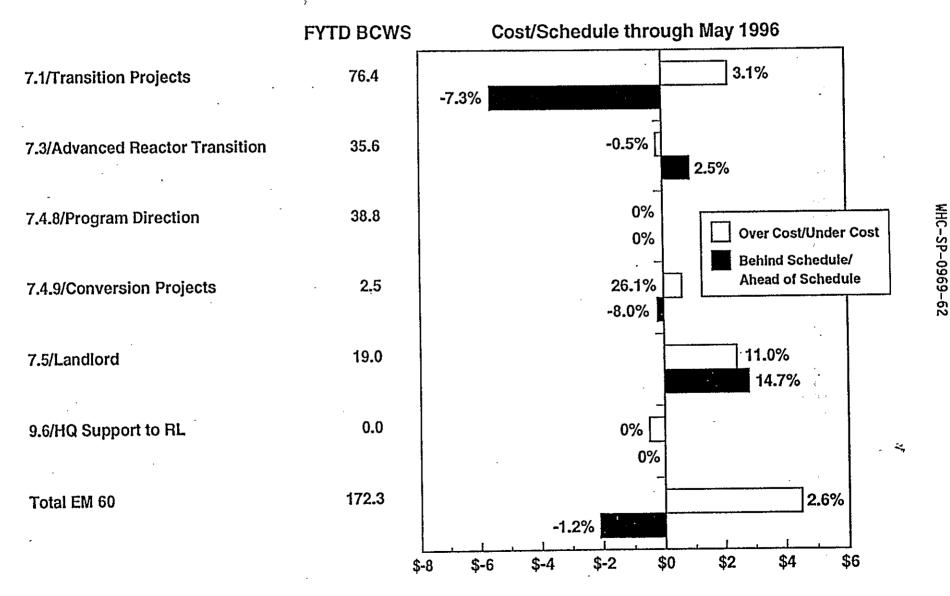
Behind Schedule/Ahead of Schedule

EM 50 Cost/Schedule Summary Total Dollars



15

EM 60 Cost/Schedule Summary Total Dollars



TOTAL EM - ALL FUND TYPES

| t | Initial | | | • | Ï | | | BCWS |
|-------------------------------------------|--------------|-------|-------|---------|--------|---------|---------|-------------|
| | BCWS | | | FYTD | | | FY | CHANGE FROM |
| | (9/30/95) | BCWS | BCWP | ACWP | sv | CV | Budget | PRIOR MONTH |
| 9 1/RL Contracting Activities | 0.0 | 0.0 | . 0.0 | 0.2 | 0.0 | (0.2) | 0.0 | 0.0 |
| TOTAL EM 10 | 0.0 | 0.0 | 0.0 | 0.2 | 0.0 | (0.2) | 0.0 | 0.0 |
| 8.1/Transportation | 4.1 | 2.7 | 1.4 | 2.2 | (1.3) | (0.8) | 4.7 | 2.2 |
| 8.2/HAMMER | 24.3 | 10.4 | 10.0 | 9.6 | (0.4) | 0.4 | 22.6 | 0.4 . |
| 8.3/Richland Analytical Services | 0.0 | 0.0 | 0.0 | 0.4 | 0.0 | (0.4) | 0.0 | 0.0 |
| 8.4/Emergency Management | 0,0 | 0.0 | 0.0 | 0,1 | 0.0 | (0.1) | 0.0 | 0.0 |
| TOTAL EM 20 | 28.4 | 13.1 | 11.4 | 12.3 | (1.7) | (0.9) | 27.3 | 2.6 |
| 1.1/TWRS | 494.0 | 274.4 | 257.6 | 260.4 | (16.8) | (2.8) | 482.3 | (10.7) |
| 1.2.1/Solid Waste | 85,3 | 55.7 | | . 43.9 | (0.2) | 11.6 | 94.6 | (0.1) |
| 1.2.2/Liquid Waste | 39,2 | 21.9 | 22.5 | 21.7 | 0.6 | 0.8 | 44.2 | . (2.1) |
| 1.3.1/Facility Operations | 3 5,1 | 22.4 | 21.0 | 21.8 | (1.4) | (0.8) | 35,8 | 0.0 |
| 1.4/Spent Nuclear Fuels | 136.0 | 73.2 | 71.8 | 70.7 | (1.4) | 1.1 | 142.4 | 4.3 |
| 1.5.1/Analytical Services | 50.0 | 30.5 | 29.7 | 26.8 | (0.8) | 2.9 | 46.5 | 0.0 |
| 1.5.2/Environmental Support | 6.4 | 4.2 | 4.2 | 1.4 | 0.0 | 2.8 | 7.2 | 0.0 |
| 1.5.3/RCRA Monitoring | 18.8 | 10.6 | 10.6 | 10.5 | 0.0 | . 0.1 | 17.4 | 0.0 |
| 1.5.6/Waste Minimization | 0.6 | 0.4 | 0.4 | 0.4 | . 0.0 | 0.0 | 0.9 | 0.0 |
| 1.7.1/Science & Tech Research | 31.6 | 22.3 | 19,0 | 17.8 | (3.3) | 1.2 | 34.0 | (0.7) |
| 1.7.2/PNNL Public Safety & Resource Prot. | 8.8 | 5.7 | 5.7 | 5.1 | 0.0 | 0.6 | 8.8 | 0.0 |
| 1.8.1/RL Program Direction | 30.3 | 23.6 | 23.6 | 23.6 | 0.0 | 0.0 | 52.6 | |
| 1.8.2/Planning Integration | 12.0 | 6.2 | 6.2 | 5.7 | 0.0 | 0.5 | 9.2 | |
| 5.5/West Valley | 0.0 | 0.1 | 0.1 | 8.0 | 0.0 | (0.7) | 0,1 | 0.0 |
| 9.X/DOE-HQ ADS | 0.0 | 8,0 | 0.9 | 4.4 | 0.1 | . (3.5) | 1.9 | |
| TOTAL EM 30 | 948.1 | 552.0 | 528.8 | 515.0 | (23.2) | 13.8 | 977.9 | (9.4) |
| 2.0/Environmental Restoration | 168.9 | 111.5 | | 96.5 | (5.6) | 9,4 | 187.1 | |
| 9.4/ER Program Direction | 4.6 | 2.3 | 2.3 | 7.0 | 0.0 | (4.7) | 4.3 | |
| TOTAL EM 40 | 173.5 | 113.8 | 108.2 | 103,5 | (5.6) | 4.7 | . 191,4 | (0.2) |
| 3.5/Technology Development | 0,0 | 22.5 | 20.9 | 19.5 | (1.6) | : 1.4 | 37.4 | 0.1 |
| TOTALEM 50 | 0.0 | 22,5 | 20.9 | 19.5 | (1.6) | 1.4 | 37.4 | 0.1 |
| 7.1/Transition Projects | 146,8 | 7,6.4 | 70.8 | 68.6 | (5.6) | 2.2 | 124.4 | |
| 7.3/Advanced Reactor Transition | 52.6 | 35.6 | 36,5 | 36.7 | 0.9 | (0.2) | 56,1 | |
| 7.4.8/Program Direction | 68.3 | 38.8 | 38.8 | 38.8 | 0.0 | 0.0 | 73,6 | |
| 7.4.9/Conversion Projects | 2.0 | 2.5 | 2.3 | 1.7 | (0.2) | 0.6 | 2.5 | |
| 7.5/Landlord | 27.9 | 19.0 | 21.8 | 19.4 | 2.8 | 2.4 | 33.4 | |
| 9.6/HQ Support to RL | 0,0 | 0.0 | 0.0 | 0.5 | 0.0 | (0.5) | 0.0 | |
| TOTAL EM 60 | 297.6 | 172.3 | 170.2 | - 165.7 | (2.1) | 4.5 | 290.0 | 3.6 |
| TOTALEM | 1,447.6 | 873.7 | 839.5 | 816.2 | (34.2) | 23.3 | 1,524.0 | (3,3) |

TWRS - COST PERFORMANCE BY ADS (ALL FUND TYPES) MAY 1996 (\$ in Millions)

| | t. | (Ψ 11.1 | minorisj | | 3 | | | FY BCWS |
|--------|----------------------------------|---------|-------------|--------------|------------|-------|-------|------------|
| | | | | FYTD | | | | IANGE FROM |
| | | BCWS | BCWP | ACWP | sv | CV | | IOR MONTH |
| | | | | | | | _ | |
| | | | | | <i>(</i>) | | | |
| 1200-0 | Program Management | 25.6 | 25.2 | 22.7 | (0.4) | 2.5 | 42.0 | 0.0 |
| 1290-0 | TWRS Privatization | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 74.2 | 0.0 |
| 1100-0 | TF Ops and Maintenance | 91.1 | 86.4 | 86.7 | (4.7) | (0.3) | 137.7 | (2.1) |
| 1110-0 | Safety Issue Resolution | 33.7 | 26.4 | 30.3 | (7.3) | (3.9) | 47.0 | (0.8) |
| 11200 | TF Upgrades . | 1.5 | 2.2 | 6.1 | 0.7 | (3.9) | 1.7 | (1.3) |
| 1120-1 | TF Rad Support Facility | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 1120-2 | TF Vent Upgrades | 5.7 | 5.9 | - 5.5 | 0.2 | 0.4 | 8.7 | 0.2 |
| 1120-4 | Cross Site Transfer System | 6.6 | 5.4 | 4.9 | (1.2) | 0.5 | 12.1 | (1.7) |
| 1120~6 | TF Upgrades Rest/Safe Operations | 8.1 | 8.0 | 8.5 | - (0.1) | (0.5) | 9.5 | (3.0) |
| 1120-7 | Aging Waste Transfer Lines | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0,0 |
| 11300 | Waste Characterization | 57.2 | 54.8 | 56.3 | (2.4) | (1.5) | 80.8 | 0.0 |
| 1210-0 | Waste Retrieval | 5.3 | 5.0 | 4.2 | (0.3) | 0.8 | 10.8 | 0.0 |
| 1210-2 | 101-AZ Retreival System Project | 2.3 | 2.8 | 4.1 | 0.5 | (1.3) | 2.0 | 0.0 |
| 1210-3 | Initial Tank Retrieval System | 3.5 | 3.5 | 2.3 | 0.0 | 1.2 | 7.3 | (2.2) |
| 1210-4 | 106C Sluicing | 15.3 | 12.4 | 13.2 | (2.9) | (8.0) | 22.0 | 0.0 |
| 1220-0 | Waste Pretreatment | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 1230-0 | LLW Disposal | 11.0 | 10,0 | 10.9 | (1.0) | (0.9) | 14.8 | 0.6 |
| 1240-0 | HLW Immobiliation | 4.1 | 3,9 | 3.2 | (0.2) | 0.7 | 6.7 | (0.3) |
| 1240-1 | HLW Disposal | 0.0 | 2.1 | 1.1 | 2.1 | 1.0 | 0.0 | 0.0 |
| 1250-0 | Storage and Disposal | 3.4 | 3.6 | 3.7 | 0.2 | (0.1) | 5.0 | (0.1) |
| 1260-3 | Waste Rem Facility Imp | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 1280-0 | MWTF | 0.0 | 0.0 | (3.3) | 0.0 | 3,3 | 0.0 | 0.0 |
| | TOTAL | 274.4 | 257.6 | 260,4 | (16.8) | (2.8) | 482.3 | (10.7) |
| | TOTAL | 2/4.4 | 201.0 | 200,4 | (10.0) | (2.0) | 702.0 | (10.1) |

RESEARCH - COST PERFORMANCE BY ADS (ALL FUND TYPES) MAY 1996 (\$ In Millions)

| | t. | (4 | | | j. | | | FY BCWS |
|--------------------|-------------------------------------|------|------|--------------|-------|-------|------------|-------------------------|
| | | BCWS | BCWP | FYTD ACWP | sv | CV | FY BCWS | CHANGE FROM PRIOR MONTH |
| | • | | | • | | | | |
| 1.7.1.1.1 8400-0 | Hanford WM Science & Tech (Defense) | 7.6 | 6.8 | 6.1 | (8.0) | 0.7 | 15.7 | (0.5) |
| 1.7.1.1.2 84100 | Hanford WM Science & Tech (Non-Def) | 14,0 | 11.4 | 10.8 | (2.6) | 0.6 | 17.6 | (0.2) |
| 1.7.1.1.3.2 8410-2 | 329 Building Compliance (PNL) | 0.7 | 8.0 | 0.8 | `0.1 | 0.0 | 0.7 | 0,0 |
| 1.7 1.2.2 8430-0 | Cor, Act Science & Tech (Non-Def) | 0.0 | 0.0 | 0.1 | 0.0 | (0.1) | 0.0 | 0.0 |
| | TOTAL | 22.3 | 19.0 | 17.8 | (3.3) | 1.2 | 34.0 | (0.7) |

ER - COST PERFORMANCE BY ADS (ALL FUND TYPES) MAY 1996 (\$ In Millions)

| | | | (Ψ | 0.10, | ! | | | | FY BCWS |
|--------|--------|-------------------------------------|--------|------------|--------------|-------|-------|--------|----------------------------|
| | | | BCWS | BCWP | FYTD ACWP | sv | CV | | CHANGE FROM PRIOR MONTH |
| | | | | - | | | | | |
| 2.1.1 | 3010-0 | RARA/USTS | 3.0 | 2.6 | 2.0 | (0.4) | 0.6 | 4.2 | 0.0 |
| 2.1.10 | 3200-0 | 200 BP | 0.6 | 0.6 | 0.4 | 0.0 | 0.2 | 0.9 | 0.0 |
| 2.1.12 | 32100 | 200 PO | 0.7 | 0.7 | 0,5 | 0.0 | 0.2 | 0.8 | 0.0 |
| 2.1.13 | 3215-0 | 200 RO | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 2.1.14 | 3220-0 | 200 SO | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 2.1:16 | 3230-0 | 200 UP | 2.7 | 2.7 | 2.3 | 0.0 | 0.4 | 4.3 | (1.1) |
| 2.1.17 | 3235-0 | 200 ZP | 6.4 | · 6.9 | 6.1 | 0.5 | 8.0 | 11.7 | (0.6) |
| 2.1.18 | 3240-0 | 200 IU | 0.0 | 0.0 | 0.0 | 0.0 | 0,0 | 0.0 | , 0,0 |
| 2.1.2 | 3020-0 | RCRA Closures | 1,1 | 1.1 | 1.3 | 0.0 | (0.2) | 1.6 | |
| 2.1.22 | 3300-0 | 300 FF | 2.7 | 1.9 | 1.2 | (8.0) | 0.7 | 3.6 | |
| 2.1.23 | 3390-0 | 1100 EM | 0.2 | 0.2 | (0.6) | 0.0 | 8.0 | 0.2 | 0.0 |
| 2.1.3 | 3000-0 | SST Closures | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 2.1.4 | 3100-0 | 100 DR | 1.5 | 1.1 | 0.7 | (0.4) | 0.4 | 2.9 | |
| 2.1.5 | 3105-0 | 100 BC | 6,1 | 6,3 | 6.3 | 0.2 | 0.0 | 12,5 | |
| 2.1.6 | 3110-0 | 100 KR | 0.9 | 8.0 | 0.6 | (0.1) | 0.2 | 4.2 | |
| 2.1.7 | 3115-0 | 100 FR | 1.0 | 0.4 | 0.4 | (0.6) | 0.0 | 1.1 | 0.6 |
| 2.1.8 | 3120-0 | 100 HR | 4.9 | 4.6 | 4.6 | (0.3) | 0.0 | 10.5 | |
| 2.1.9 | 3125-0 | 100 NR | 6.6 | 6,3 | 5.7 | (0.3) | 0.6 | 9.7 | |
| 2.2.1 | 3500-0 | Asbestos Abatement | 1.3 | . 1.1 | 1.2 | (0.2) | (0.1) | 1.7 | |
| 2.2.2 | 3150-0 | 100 Area D&D | 8.2 | 8.5 | 8.0 | 0.3 | 0.5 | . 14.1 | |
| 2.2.3 | 3520-0 | 200 Area D&D | 4.7 | 4.3 | . 4.0 | (0.4) | 0.3 | 7.5 | |
| 2.2.4 | 8415-0 | 300 Area D&D | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 2.2.5 | 3600-0 | N Reactor | 14.9 | 13.2 | 12.7 | (1.7) | 0.5 | 28.2 | |
| 2.3.1 | 3400-0 | PM & Support Remedial Actions | 21.6 | 20.3 | 18.1 | (1.3) | 2.2 | 33.1 | |
| 2.3.2 | 3410-0 | PM & Support - COE & RL | 6.6 | 6.6 | 6.8 | 0.0 | (0.2) | 12.5 | |
| 2.4.1 | 3800-0 | Facility Surveillance & Maintenance | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | |
| 2.5.1 | 3700-0 | Disposal Facility | - 15.8 | 15,7 | 14.2 | (0.1) | 1.5 | 21.7 | 0.0 |
| | | TOTAL | 111,5 | 105.9 | 96.5 | (5.6) | 9.4 | 187.1 | (0.2) |

FACILITY TRANSITION - COST PERFORMANCE BY ADS (ALL FUND TYPES)

| | | · | BCWS | BCWP | FYTD ACWP | sv | CV | FY BCWS | FY BCWS CHANGE FROM PRIOR MONTH |
|-----------|--------|-------------------------------|------|------|--------------|-------|-------|------------|---------------------------------------|
| 7.1.1 | 6622-0 | PUREX Plant/UO3 | 25.9 | 26.4 | 23.5 | 0.5 | 2.9 | 44.7 | 0.0 |
| 7.1,2 | 6623-0 | 300 Area Fuel Supply Shutdown | 4.3 | 3.2 | 2.2 | (1.1) | 1.0 | 7.1 | 0.0 |
| 7.1.3 | 6624-0 | PFP | 43.0 | 38.1 | 40.1 | (4.9) | (2.0) | 66.5 | 0.5 |
| 7.1.3.6.4 | 6625-0 | New Facility Planning | 0.2 | 0.2 | 0.2 | `0.0 | 0.0 | . 1.3 | 0.0 |
| 7.1.6 | 6620-0 | TRP & EM | 3.0 | 2.7 | 2.6 | (0.3) | 0.1 | 4.8 | 0.1 |
| | | TOTAL | 76 4 | 70.6 | 68.6 | (5.8) | 2.0 | 124.4 | 0.6 |

EM EXPENSE COST PERFORMANCE

| t- | | | • | - | : | | |
|------------------------------------------|-------|-------|-------|--------|-------|---------|-------------|
| | | | | | • | | BCWS |
| | | | FYTD | | | FY | CHANGE FROM |
| | BCWS | BCWP | ACWP | SV | CV | BCWS | PRIOR MONTH |
| 9.1/RL Contracting Activities | 0.0 | 0.0 | 0.2 | 0.0 | (0.2) | 0.0 | 0.0 |
| TOTAL EM 10 | 0.0 | 0.0 | 0.2 | 0,0 | (0.2) | 0.0 | 0,0 |
| 8.1/Transportation | 2.5 | 1.2 | 2.1 | (1.3) | (0.9) | 4.5 | 2.2 |
| 8,2/HAMMER | 3.6 | 3.4 | 3.3 | (0.2) | 0.1 | 7.7 | 0.0 |
| 8.3/Richland Analytical Services | 0.0 | 0.0 | 0.4 | 0,0 | (0.4) | 0.0 | 0.0 |
| 8,4/Emergency Management | 0.0 | 0.0 | 0.1 | 0.0 | (0.1) | 0.0 | 0.0 |
| TOTAL EM 20 | 6.1 | 4,6 | 5,9 | (1.5) | (1.3) | 12.2 | 2.2 |
| 1.1/TWRS | 244.6 | 230.9 | 233,4 | (13,7) | (2.5) | 437.4 | (5.0) |
| 1.2.1/Solid Waste | 39.7 | 39.7 | 30.3 | 0,0 | 9.4 | 67,7 | (0.3) |
| 1.2.2/Liquid Waste | 19.9 | 19.9 | 17.8 | 0.0 | 2.1 | 30.8 | (1.8) |
| 1,3.1/Facility Operations | 22.3 | 20.9 | 21.7 | (1.4) | (8.0) | 35.5 | 0.0 |
| 1.4/Spent Nuclear Fuels | 57.4 | 58.1 | 58.2 | 0.7 | (0.1) | 94.0 | 1.7 |
| 1.5.1/Analytical Services | 24.6 | 23.1 | 20,9 | (1.5) | 2.2 | 36.7 | (0.1) |
| 1.5.2/Environmental Support | 4.2 | 4.2 | 1.4 | 0.0 | 2,8 | 7.2 | 0,0 |
| 1.5.3/RCRA Monitoring | 9.9 | 9,9 | 10.1 | 0.0 | (0.2) | 15.8 | 0,0 |
| 1,5.6/Waste Minimization | 0.4 | 0.4 | 0.4 | 0.0 | 0.0 | 0.9 | 0.0 |
| 1.7/Science & Tech Research | 20.4 | 18.0 | 16.8 | (2.4) | 1.2 | 31.7 | (1.0) |
| 1.7.2/PNNL Public Safety & Resource Prot | 5.7 | 5.7 | 5,0 | 0.0 | 0,7 | 8.8 | 0,0 |
| 1,8,1/RL Program Direction | 23.5 | 23,5 | 23,5 | 0.0 | 0.0 | 52.5 | 0,0 |
| 1.8.2/Planning Integration | 6.2 | 6.2 | 5.7 | 0.0 | 0,5 | 9.2 | 0,0 |
| 5.5/West Valley | 0.1 | 0.1 | 0.8 | 0.0 | (0.7) | 0,1 | 0,0 |
| 9,X/DOE-HQ ADS | 0.7 | 0.7 | 3,8 | 0.0 | (3.1) | 1.7 | (0.1) |
| TOTAL EM 30 | 479.6 | 461,3 | 449.8 | (18.3) | 11.5 | 830.0 | (6.6) |
| 2.0/Environmental Restoration | 111.5 | 105.9 | 96.5 | (5.6) | 9,4 | 187.1 | (0.2) |
| 9.4/ER Program Direction | 2,3 | 2.3 | 7.0 | 0,0 | (4.7) | 4.3 | |
| TOTAL EM 40 | 113.8 | 108.2 | 103,5 | (5,6) | 4.7 | 191.4 | (0.2) |
| 3,5/Technology Development | 20.6 | 19.1 | 18.1 | (1.5) | 1.0 | 31.3 | |
| TOTAL EM 50 | 20.6 | 19.1 | 18.1 | (1.5) | 1.0 | 31.3 | 0.2 |
| 7.1/Transition Projects | 74.4 | 69.9 | 67.2 | (4.5) | 2.7 | 118.4 | |
| 7,3,1/Advanced Reactor Transition | 35.1 | 35,9 | 36.2 | 0.8 | (0.3) | 55.5 | |
| 7.4/Program Direction | 38.7 | 38.7 | 38.7 | 0.0 | 0.0 | 73.4 | |
| 7.4.9/Conversion Projects | 2.5 | 2.3 | 1.7 | (0.2) | 0,6 | : 2.5 | |
| 7.5/Landlord | 5.9 | 6.3 | 5.6 | 0.4 | 0.7 | 11.0 | |
| 9,6/HQ Support to RL | 0.0 | 0.0 | 0.5 | 0,0 | (0.5) | 0.0 | |
| TOTAL EM 60 | 156.6 | 153.1 | 149.9 | (3.5) | 3.2 | 260.8 | 3,5 |
| TOTAL EM | 776.7 | 746.3 | 727.4 | (30,4) | 18.9 | 1,325.7 | (0.9) |

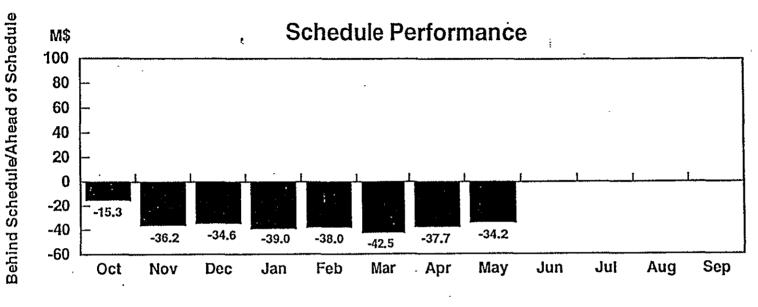
EM CENRTC PERFORMANCE

| | | | FYTD | | | FY | CHANGE FROM |
|-------------------------------------------|-------|-------|-------|-------|-------|--------|-------------|
| | BCWS | BCWP | ACWP | SV | CV | BUDGET | PRIOR MONTH |
| 9.1/RL Contracting Activities | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0,0 |
| TOTAL EM 10 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8.1/Transportation | 0.2 | 0.2 | 0.1 | 0.0 | 0.1 | 0.2 | 0.0 |
| 8.2/HAMMER | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8.3/Richland Analytical Services | 0.0 | 0.0 | 0,0 | 0.0 | 0.0 | 0,0 | 0.0 |
| 8.4/Emergency Management | - 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL EM 20 | 0,2 | 0.2 | 0,1 | 0.0 | 0,1 | 0.2 | 0.0 |
| 1.1/TWRS | 16.3 | 10.5 | 15.8 | (5.8) | (5.3) | 21.5 | (0.5) |
| 1.2.1/Solid Waste | 1.0 | 2.8 | 2.3 | 1.8 | 0.5 | 1.1 | 0,3 |
| 1.2.2/Liquid Waste | 0,0 | . 0.0 | 0.0 | 0.0 | 0.0 | 0.7 | 0.0 |
| 1.3/Facility Operations | 0.1 | 0.1 | 0.1 | 0.0 | 0.0 | 0.3 | 0,0 |
| 1.4/Spent Nuclear Fuels | 1.2 | 0.9 | 0.9 | (0.3) | 0.0 | 5.4 | 1,4 |
| 1.5.1/Analytical Serivces | 0.7 | 1.1 | 1.5 | 0.4 | (0.4) | 1.8 | 0.0 |
| 1.5.2/Environmental Support | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 1.5.3/RCRA Monitoring | 0.6 | 0.6 | 0.6 | 0.0 | 0.0 | 1,1 | 0.0 |
| 1.5.6/Waste Minimization | 0.0 | 0,0 | 0.0 | 0,0 | 0.0 | 0,0 | 0,0 |
| 1.7.1/Science & Tech Research | 1.2 | 0.2 | . 0.1 | (1.0) | 0.1 | 1.6 | |
| 1.7.2/PNNL Public Safety & Resource Prot. | 0.0 | 0.0 | 0.1 | 0,0 | (0,1) | 0.0 | |
| 1.8.1/RL Program Direction | 0.1 | 0.1 | 0.1 | 0.0 | 0.0 | 0.1 | |
| 1.8.2/Planning Integration | 0.0 | 0.0 | 0.0 | 0.0 | 0,0 | 0.0 | |
| 5.5/West Valley | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 9.X/DOE-HQ ADS | 0.1 | 0.2 | 0.6 | 0.1 | (0.4) | 0.2 | |
| TOTAL EM 30 | 21.3 | 16.5 | 22.1 | (4.8) | (5.6) | 33.8 | 1.5 |
| 2.0/Environmental Restoration | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 9.4/ER Program Direction | 0.0 | 0.0 | 0,0 | 0.0 | 0.0 | 0,0 | |
| TOTAL EM 40 | 0,0 | 0,0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3.5/Technology Development | 1.9 | 1.8 | 1.4 | (0.1) | 0.4 | 6,1 | |
| TOTAL EM 50 | 1.9 | 1,8 | 1.4 | (0.1) | 0.4 | 6.1 | 0.0 |
| 7.1/Transition Projects | 1,6 | 0.5 | 1.0 | (1.1) | (0.5) | 4,3 | |
| 7.3.1/Advanced Reactor Transition | 0.4 | 0.5 | 0.2 | 0.1 | 0.3 | 0.4 | |
| 7.4/Program Direction | 0.1 | 0,1 | 0.1 | 0.0 | 0,0 | 0.2 | |
| 7.4.9/Conversion Projects | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 7.5 Landlord | 3.5 | 4.4 | 3.4 | 0.9 | 1.0 | 5,9 | ` ' |
| 9.6/HQ Support to RL | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| TOTAL EM 60 | 5.6 | 5.5 | 4.7 | (0,1) | 8.0 | 10.8 | 0.3 |
| TOTAL EM | 29.0 | 24.0 | 28.3 | (5.0) | (4.3) | 50.9 | 1.8 |

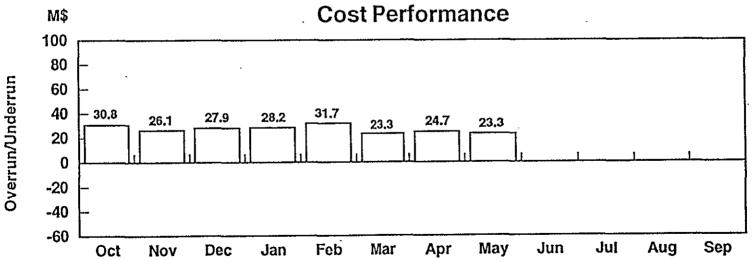
EM GPP/LINE ITEM PERFORMANCE

| • | (2 m mn | iioris) | | , | | | |
|-------------------------------------------|------------|-------------|--------------|------------|------------|--------------|-------------------------|
| • | | | E) CED | | | m. | BCWS |
| | BCWS | BCWP | FYTD ACWP | sv | CV | FY BUDGET | CHANGE FROM PRIOR MONTH |
| O 1/Fit Contraction Activities | | 0.0 | 0.0 | 2.0 | 0.0 | 0.0 | 0.0 |
| 9.1/RL Contracting Activities Total EM 10 | 0.0 0.G | 0.0 0.0 | 0.0 | 0.0 0.0 | 0,0 0,0 | 0,0 0.0 | 0.0 0.0 |
| | | | | | -,- | | |
| 8.1/Transportation | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | 0.0 |
| 8.2/HAMMER | 6.8 | 6.6 | 6.3 | (0.2) | 0.3 | 14.9 | 0.4 |
| 8.3/Richland Analytical Services | 0.0 | 0.0 | 0.0 | 0.0 | 0,0 | 0.0 | 0.0 |
| 8,4/Emergency Management | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| TOTAL EM 20 | 6.8 | 6.6 | 6.3 | (0.2) | 0.3 | 14.9 | 0.4 |
| 1.1/TWRS | 13.5 | 16.2 | 11.2 | 2.7 | 5.0 | 23,4 | (5,2) |
| 1.2.1/Solid Waste | 15.0 | 13.0 | 11.3 | (2.0) | 1.7 | 25,8 | 0.2 |
| 1.2.2/Liquid Waste | 2.0 | 2.6 | 3.9 | 0.6 | (1.3) | 12.7 | (0.3) |
| 1.3.1/Facility Operations | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 1.4/Spent Nuclear Fuels | 14.6 | 12.8 | 11.6 | (1.8) | 1.2 | 43.0 | 1.2 |
| 1.5.1/Site Support | 5.2 | 5 .5 | 4.4 | 0.3 | 1.1 | 8.0 | |
| 1.5.2/Environmental Support | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1.5.3/RCRA Monitoring | 0.1 | 0.1 | (0.2) | 0,0 | 0,3 | 0,5 | |
| 1.5.6/Waste Minimization | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0,0 | |
| 1.7.1/Research | 0.7 | 8,0 | 0.9 | 0.1 | (0.1) | 0.7 | |
| 1.7.2/PNNL Public Safety & Resource Prot | 0,0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1,8.1/RL Program Direction | 0,0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1.8.2/Planning Integration | 0.0 | - 0.0 | , 0.0 - | 0.0 | 0.0 | 0.0 | |
| 5,5/West Valley | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0,0 | |
| 9.0/DOE-HQ ADSs | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| TOTAL EM 30 | 51.1 | 51.0 | 43.1 | (0.1) | 7.9 | 114.1 | (4.0) |
| 2.0/Environmental Restoration | 0;0 | 0,0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 9.4/ER Program Direction | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | . 0.0 | 0,0 |
| TOTAL EM 40 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3.5/Technology Development | 0.0 | 0,0 | 0.0 | 0.0 | 0.0 | 0,0 | 0.0 |
| TOTAL EM 50 | 0.0 | 0.0 | 0.0 | 0,0 | 0.0 | 0,0 | |
| TOTAL CIVI 30 | 0.0 | 0,0 | | 0,0 | 0.0 | 0,0 | • |
| 7.1/Transition Projects | 0.4 | 0.4 | 0.4 | 0.0 | 0.0 | 1.7 | |
| 7.3.1/Advanced Reactor Transition | 0.1 | 0.1 | 0.3 | 0.0 | (0.2) | | |
| 7.4/Program Direction | 0,0 | 0,0 | 0.0 | 0.0 | 0,0 | 0,0 | • |
| 7.4.9/Conversion Projects | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0,0 | |
| 7.5/Landlord | 9.6 | 11.1 | 10.4 | 1,5 | 0.7 | 16,5 | • • |
| 9.6/HQ Support to RL | 0,0 | 0.0 | 0.0 | 0,0 | 0.0 | 0,0 | |
| TOTAL EM 60 | 10.1 | 11.6 | 11.1 | 1.5 | 0.5 | 18.4 | (0.2) |
| TOTAL . | 68.0 | 69.2 | 60.5 | 1.2 | 8.7 | 147.4 | (3.8) |
| • | | | | | | _ | |

Hanford Operations



24



SCHEDULE VARIANCE

Hanford schedule performance continued to improve in May 1996

| May 1996 | (\$- 34.2M; 4%) |
|---------------|------------------|
| April 1996 | (-\$ 37.7M; 5%) |
| March 1996 | (-\$ 42.5M; 6%) |
| February 1996 | (-\$ 38.0M; 7%) |
| January 1996 | (-\$ 39.0M; 9%) |
| December 1995 | (-\$ 34.6M; 11%) |
| November 1995 | (-\$ 36.2M; 18%) |
| October 1995 | (-\$ 15.3M; 15%) |

- The major contributors to the schedule variance are EM-30 (-\$23.2M) and EM-40 (-\$5.6M)
 - EM-30's unfavorable schedule variance is primarily attributed to TWRS (-\$16.8M) and Research (-\$3.3M).
 - The placement of flammable gas administrative controls continues to impact TWRS deliverables. The major contributors to the TWRS unfavorable schedule variance are delays in tank farm operations (-\$5.1M ADSs 1100-0/1120-X); safety issue resolution (-\$7.3M; ADS 1110-0); characterization (-\$2.4M; ADS 1130-0) and 106-C sluicing (-\$2.9M; ADS 1210-4).

COST VARIANCE

- The Research unfavorable schedule variance is due to delays in the 324 Building B-Cell Safety Cleanup Project and the High-Level Vault Removal Action Project (ADS 8410-0).
- EM-40's unfavorable schedule variance (-\$5.6M) is primarily attributable to remedial action schedule delays while awaiting approval of revised remediation strategy; a delay in commencement of N-Basin sediment removal; temporary work suspension at the N-Basin and REDOX facilities to prepare nuclear safety documentation; and, functional organization staffing deferrals.
- Hanford cost performance continued to underrun and is attributed to process improvements/efficiencies, restructuring/rightsizing, and efficient use of resources.

| May 1996 | (+\$ 23.3M; 3%) |
|---------------|------------------|
| April 1996 | (+\$ 24.7M; 3%) |
| March 1996 | (+\$ 23.3M; 4%) |
| February 1996 | (+\$ 31.7M; 7%) |
| January 1996 | (+\$ 28.2M; 7%) |
| December 1995 | (+\$ 27.9M; 10%) |
| November 1995 | (+\$ 26.1M; 16%) |
| October 1995 | (+\$ 30.8M; 37%) |

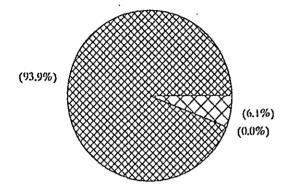
FY 1996 MILESTONE STATUS — ENFORCEABLE AGREEMENT MAY 1996

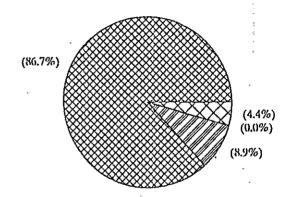
| | | Fiscal-Year-To-Date | | | Remaining Scheduled | | | |
|---------------------------------------|-----------|---------------------|-----------|----------|---------------------|----------|----------|---------|
| - | - | Completed | | ĺ | | Forecast | | |
| | Completed | | Completed | . ! | Forecast | On | Forecast | Total |
| · · | Early | Schedule | Late | Overdue' | Early | Schedule | Late | FY 1996 |
| 8.0/Compliance & Program Coordination | . 0 | 0 | 0 | 0 | o | o | 0 | 0 |
| TOTAL EM 20 | Ó | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1.1/TWRS | 8 | 0 | О | 2 | | 4 | 4 | 18 |
| 1.2/Solid & Liquid Waste | 2 | ō | O | | . 0 | 0 | 0 | 2 |
| 1.3/Facility Operations | 0 | 0 | 0 | 0 | O | 1 | O | 1 |
| 1.4/Spent Nuclear Fuel | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 1 |
| 1.5/Site Support | 12 | 4 | | 0 | 0 | 5 | 0 | 21 |
| 1.7/Science & Tech Research | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 2 |
| 1.8.1/AL Program Direction | 0 | 0 | 0 | . 0 | Õ | 0 | 0 | . 0 |
| 1.8.2/Planning Integration | 1 | Ô | 0 | 0 | 0 | 0 | 0 | 1 |
| 5.5/West Valley | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9,X/DOE-HQADSs | 0 | 0 | | 0 | 0 | 0 | Ò | 0 |
| TOTAL EM 30 | 25 | 4 | . 0 | 2 | 0 | 11 | 4 | 46 |
| 2.0/Environmental Restoration | 12 | 0 | 0 | 0 | 0 | 5 | 0 | 17 |
| · TOTAL EM 40 | 12 | 0 | 0 | 0 | 0 | 5 | 0 | 17 |
| 3,5/Technology Development Support | 0 | o | ، ا | 0 | 0 | 0 | 0 | a |
| TOTAL EM 50 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7.1/Transition Projects | 2 | o | | o | 0 | 1 | 0 | 3 |
| 7.3/Advanced Reactor Transition | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 7.4/Program Direction | 0 | 0 | 0 | 0 | . 0 | 0 | 0 | C |
| 7.4.9/Economic Transition | 0 | Ō | 0 | 0 | 0 | 0 | 0 | (|
| 7,5/Landlord | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (|
| TOTAL EM 60 | 2 | . 0 | 0 | 0 | 0 | 1 | 0 | 3 |
| TOTAL EM | 39 | 4 | 0 | 2 | 0 | 17 | 4 | 66 |
| | | | | | | | | |
| Complete % | 86,7% | 8.9% | 0.0% | 4.4% | 0.00% | 80.95% | 19.05% | |
| Remain % | | | ļ | | | <u> </u> | | ····· |
| | | <u> </u> | <u> </u> | l | | <u> </u> | | |

NOTE: Enforceable Agreement milestones are defined as Tri-Party Agreement and Consent Order Milestones.

The four prior year delinquent milestones that were completed in FY 1996 are no longer reflected in the numbers.











MILESTONE EXCEPTIONS - ENFORCEABLE AGREEMENT MILESTONES.

| WBS | TYPE | MILESTONE | BASELINE DATE | FORECAST COMP. | CAUSE/IMPACT/RECOVERY PLAN |
|-----|----------------|--------------------------------------------------------------------------------------------------------------------------|------------------|----------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| DUE | BUT NOT | COMPLETE | | | · |
| 1.1 | TPA-I | Start Interim Stabilization of 2 Flammable Gas Watch List Tanks in 241 A/AX Tank Farm (M-41- 10; ADS 1110-0) | 04/96 | TBD | Cause: Delays in single-shell tank saltwell pumping due to placement of flammable gas administrative controls on all 177 waste storage tanks. Impact: M-41 interim stabilization milestones and Safety Initiative SI-5B continue to be impacted. Recovery Plan: A safety assessment that will allow pumping of flammable gas tanks was completed and saltwell pumping has resumed. Tri-Party Change Request M-41-96-01, which rebaselines the M-41 interim stabilization milestones, was rejected by Ecology and the dispute will be forwarded to the Inter-Agency Management Integration Team (IAMIT) on June 5, 1996. Discussions continue with Ecology on the Recovery Plan and change request. |
| 1.1 | TPA-I | Start Interim Stabilization of 7 Non-Watch List Tanks (M-41-09; ADS 1110-0) | 01/96 | TBD | See M-41-10. |

MILESTONE EXCEPTIONS - ENFORCEABLE AGREEMENT MILESTONES

| WBS | TYPE | MILESTONE | BASELINE DATE | FORECAST COMP. | CAUSE/IMPACT/RECOVERY PLAN |
|-------|---------|----------------------------------------------------------------------------------------------------------------------|------------------|-------------------|----------------------------|
| FOREC | CAST LA | ATE | | | |
| 1.1 | TPA-I | Start Interim Stabilization of 1 Non-Watch List Tank in 241-U Tank Farm (M-41-08; ADS 1110-0) | 08/96 | TBD | See M-41-10. |
| 1.1 | TPA-I | Start Interim Stabilization of 3 Organic Waste List Tanks in 241-U Tank Farm (M-41-13; ADS 1110-0) | 08/96 | TBD | See M-41-10. |
| 1.1 | TPA-I | Start Interim Stabilization of 4 Flammable Gas Watch List Tanks in 241-U Tank Farm (M-41-11; ADS 1110-0) | 08/96 | TBD | See M-41-10. |

MILESTONE EXCEPTIONS - ENFORCEABLE AGREEMENT MILESTONES

| WBS | TYPE | MILESTONE | BASELINE DATE | FORECAST COMP. | CAUSE/IMPACT/RECOVERY PLAN |
|-----|-------|----------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1.1 | TPA-1 | Issue 40 TCRs in Accordance with Approved TCPs. Complete Input of Other Information for 40 HLW Tanks to Electronic Database(s) (M-44-09; ADS 1130) | 09/96 | 04/98 | Cause: Less than required funding to complete the required sampling and associated TCRs. Impact: Tri-Party Agreement milestone will be missed. Recovery Plan: Negotiations with Tri-Parties to be expedited versus securing additional funding. |

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